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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended June 21, 1991 NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/21/91	Last Week Ending: 06/14/91	Last Year Week Ending: 06/22/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,227	14,165	13,685	62	542
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	90.8	90.4	87.6		
Motor Gasoline					
Total motor gasoline production	7,334	7,538	7,119	-204	215
Finished leaded motor gasoline production	284	304	372	-20	-88
Finished unleaded motor gasoline production	7,050	7,234	6,747	-184	303
Total motor gasoline stocks	217,979	218,151	216,238	-172	1,741
Finished leaded motor gasoline stocks	7,598	7,592	11,576	6	-3,978
Finished unleaded motor gasoline stocks	170,728	171,904	165,069	-1,176	5,659
Jet Fuel-Kerosine					
Jet fuel kerosine production	1,275	1,257	1,152	18	123
Jet fuel kerosine stocks	43,111	40,869	40,899	2,242	2,212
Distillate Fuel Oil					
Distillate fuel oil production	2,890	3,041	2,978	-151	-88
Distillate fuel oil stocks	113,080	111,321	109,805	1,759	3,275
Residual Fuel Oil					
Residual fuel oil production	958	973	906	-15	52
Residual fuel oil stocks	43,659	45,658	44,382	-1,999	-723
Imports					
Crude oil imports	6,104	6,215	6,508	-111	-404
Product imports	1,899	1,872	3,008	27	-1,109
Crude Oil Stocks					
Crude oil stocks	353,989	352,298	383,874	1,691	-29,885
Crude Supply Balance	861				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,485	1,269	1,285	1,384	92.8
Appal. No. 1	108	105	106	124	85.5
DISTRICT 1 TOTAL	1,593	1,374	1,391	1,508	92.2
Ind., Ill., Ky.	2,131	2,130	2,130	2,250	94.7
Minn., Wisc., Daks.	345	340	344	343	100.3
Okla., Kans., Mo.	775	732	733	737	99.5
DISTRICT 2 TOTAL	3,251	3,202	3,207	3,330	96.3
Inland Texas	617	597	598	584	102.4
Texas Gulf Coast	3,469	3,010	3,013	3,339	90.2
La. Gulf Coast	2,486	2,303	2,341	2,930	79.9
N. La. and Ark.	188	186	187	257	72.8
New Mexico	79	77	78	78	100.0
DISTRICT 3 TOTAL	6,839	6,173	6,217	7,188	86.5
DISTRICT 4 TOTAL	517	494	503	556	90.5
DISTRICT 5 TOTAL	2,932	2,768	2,909	3,091	94.1
TOTAL U.S.	15,132	14,011	14,227	15,673	90.8
TOTAL U.S. Weeks Ended:					
JUN. 14, 1991	15,404	14,001	14,165	15,673	90.4
JUN. 22, 1990	14,615	13,485	13,685	15,614	87.6
DISTRICTS 1-4 Weeks Ended:					
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0
JUN. 14, 1991	12,383	11,172	11,244	12,582	89.4
JUN. 22, 1990	12,119	11,147	11,229	12,566	89.4

API WEEKLY STATISTICAL BULLETIN

Week Ended June 21, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	747	14	733	2	81	361	128
Appal. No. 1	43	3	40	--	--	36	4
DISTRICT 1 TOTAL	790	17	773	2	81	397	132
Ind., Ill., Ky.	1,147	4	1,143	13	131	404	81
Minn., Wisc., Daks.	195	3	192	3	20	29	10
Okla., Kans., Mo.	410	14	396	6	43	206	6
DISTRICT 2 TOTAL	1,752	21	1,731	22	194	639	97
Inland Texas	295	11	284	22	46	137	27
Texas Gulf Coast	1,573	6	1,567	31	250	589	236
La. Gulf Coast	1,160	24	1,136	27	293	477	134
N. La. and Ark.	61	--	61	4	7	55	13
New Mexico	45	6	39	9	2	17	2
DISTRICT 3 TOTAL	3,134	47	3,087	93	598	1,275	412
DISTRICT 4 TOTAL	264	44	220	12	28	135	10
DISTRICT 5 TOTAL	1,394	155	1,239	44	374	444	307
TOTAL U.S.	7,334	284	7,050	173	1,275	2,890	958
TOTAL U.S. Weeks Ended:							
JUN. 14, 1991	7,538	304	7,234	189	1,257	3,041	973
JUN. 22, 1990	7,119	372	6,747	133	1,152	2,978	906
DISTRICTS 1-4 Weeks Ended:							
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651
JUN. 14, 1991	6,168	111	6,057	155	916	2,582	622
JUN. 22, 1990	5,909	184	5,725	108	856	2,592	564

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 21, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,316	16	4,299	1	155	475	3,992	298	--
Central Atlantic	27,278	9	22,923	4,346	143	5,749	23,696	14,260	12,930
Lower Atlantic	29,922	49	29,595	278	380	5,687	13,714	2,649	344
DISTRICT 1 TOTAL	61,516	74	56,817	4,625	678	11,911	41,402	17,207	13,274
DISTRICT 2 TOTAL	52,697	1,349	45,169	6,179	909	9,017	30,852	3,800	18,861
DISTRICT 3 TOTAL	63,451	574	45,156	17,721	2,280	14,430	25,595	15,217	50,009
DISTRICT 4 TOTAL	6,979	1,099	3,562	2,318	312	783	3,294	539	2,260
DISTRICT 5 TOTAL	33,336	4,502	20,024	8,810	1,819	6,970	11,937	6,896	25,582
TOTAL U.S.	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
TOTAL U.S. Weeks Ended:									
JUN. 14, 1991	218,151	7,592	171,904	38,655	5,819	40,869	111,321	45,658	111,828
JUN. 22, 1990	216,238	11,576	165,069	39,593	6,774	40,899	109,805	44,382	116,003
DISTRICTS 1-4 Weeks Ended:									
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404
JUN. 14, 1991	185,440	3,157	152,288	29,995	4,048	34,579	99,105	37,531	86,217
JUN. 22, 1990	188,431	6,920	149,170	32,333	4,708	34,461	98,433	37,563	88,400

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 21, 1991	4,679.0	4,675.0	5,943	690	275,690
JUN. 14, 1991	4,679.0	--	5,930	762	272,545
JUN. 7, 1991	4,666.0	--	6,720	762	272,455
MAY 31, 1991	4,666.0	--	5,844	860	270,909
DISTRICT 5 TOTAL					
JUN. 21, 1991	2,739.0	2,877.0	161	3	78,299 #
JUN. 14, 1991	2,739.0	--	285	9	79,753
JUN. 7, 1991	2,744.0	--	346	--	80,752
MAY 31, 1991	2,744.0	--	371	9	78,658
TOTAL U.S.					
JUN. 21, 1991	7,418.0	7,552.0	6,104	693	353,989 #
JUN. 14, 1991	7,418.0	--	6,215	771	352,298
JUN. 7, 1991	7,410.0	--	7,066	762	353,207
MAY 31, 1991	7,410.0	--	6,215	869	349,567
JUN. 22, 1990	7,202.0 a/	--	6,508	625	383,874

#INCLUDES 19,005 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	1990 Averages Positive	1990 Averages Negative
JUN. 21, 1991	861	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299 #	353,989 #
JUN. 14, 1991	16,421	73,870	169,979	12,275	272,545	79,753	352,298
JUN. 22, 1990	15,231	84,472	185,710	13,466	298,879	84,995	383,874

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	89	133	6	--	--	228
Central Atlantic	342	--	342	107	7	35	92	233	14	75	10	915
Lower Atlantic	50	--	50	--	--	16	20	--	--	--	--	86
DISTRICT 1 TOTAL												
JUN. 21, 1991	392	--	392	107	7	51	201	366	20	75	10	1,229
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
JUN. 7, 1991	185	--	185	20	11	120	238	368	15	147	40	1,144
MAY 31, 1991	288	--	288	6	23	68	123	433	16	118	40	1,115
DISTRICTS 2-4 TOTAL												
JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
JUN. 7, 1991	23	--	23	--	1	--	7	42	72	157	237	539
MAY 31, 1991	5	--	5	--	1	--	4	38	107	268	140	563
DISTRICT 5 TOTAL												
JUN. 21, 1991	10	--	10	--	--	5	4	8	12	5	--	44
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
JUN. 7, 1991	8	--	8	--	--	12	9	4	1	5	16	55
MAY 31, 1991	7	--	7	--	--	2	4	4	3	2	--	22
TOTAL U.S.	419	--	419	145	8	56	214	411	189	226	231	1,899
TOTAL U.S. Weeks Ended:												
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738
MAY 31, 1991	300	--	300	6	24	70	131	475	126	388	180	1,700
JUN. 22, 1990	513	--	513	272	1	114	371	702	105	573	357	3,008

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.